

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,850	—	9,088	451	207	0	15,059	124	0
Natural Gas Liquids and LRGs	1,966	865	162	—	385	—	293	83	2,231
Pentanes Plus	308	—	21	—	53	—	121	8	147
Liquefied Petroleum Gases	1,658	865	141	—	333	—	172	75	2,084
Ethane/Ethylene	750	24	20	—	65	—	0	0	729
Propane/Propylene	551	591	98	—	103	—	0	62	1,076
Normal Butane/Butylene	172	243	7	—	158	—	69	13	180
Isobutane/Isobutylene	185	7	16	—	6	—	103	0	99
Other Liquids	242	—	517	—	-7	—	917	50	-200
Other Hydrocarbons/Oxygenates	364	—	45	—	-27	—	396	40	0
Unfinished Oils	—	—	289	—	47	—	443	0	-201
Motor Gasoline Blend. Comp.	-122	—	183	—	-27	—	78	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	(s)	0	(s)
Finished Petroleum Products	184	16,344	1,323	—	418	—	—	875	16,559
Finished Motor Gasoline	184	7,907	388	—	139	—	—	111	8,229
Reformulated	—	2,594	196	—	107	—	—	1	2,683
Oxygenated	622	78	(s)	—	-5	—	—	4	701
Other	-437	5,234	191	—	37	—	—	106	4,845
Finished Aviation Gasoline	—	13	(s)	—	-6	—	—	0	20
Jet Fuel	—	1,615	112	—	36	—	—	37	1,654
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,615	112	—	36	—	—	37	1,653
Kerosene	—	28	1	—	-26	—	—	(s)	54
Distillate Fuel Oil	—	3,533	230	—	138	—	—	178	3,447
0.05 percent sulfur and under	—	2,482	124	—	205	—	—	43	2,359
Greater than 0.05 percent sulfur ...	—	1,050	105	—	-67	—	—	135	1,088
Residual Fuel Oil	—	627	189	—	-36	—	—	139	713
Naphtha For Petro. Feed. Use	—	140	89	—	29	—	—	0	200
Other Oils For Petro. Feed. Use	—	211	251	—	15	—	—	0	446
Special Naphthas	—	107	21	—	-3	—	—	29	102
Lubricants	—	189	14	—	14	—	—	24	166
Waxes	—	14	2	—	-1	—	—	3	14
Petroleum Coke	—	705	0	—	1	—	—	350	355
Asphalt and Road Oil	—	535	26	—	116	—	—	4	440
Still Gas	—	669	0	—	0	—	—	0	669
Miscellaneous Products	—	52	(s)	—	2	—	—	(s)	50
Total	8,243	17,208	11,091	451	1,003	0	16,269	1,131	18,590

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."